

**North Carolina Transmission Planning Collaborative
Oversight / Steering Committee (OSC)
Meeting Highlights
February 15, 2012
Teleconference
09:00 ET**

**Sam Waters, Chair
Nina McLaurin
Diane Huis
Ed Ernst
Andy Fusco
Greg Locke
Denise Roeder
Rich Wodyka**

**Progress Energy
Progress Energy
NCEMC
Duke Energy
ElectriCities
ElectriCities
ElectriCities
ITP**

Administrative

- The January 18, 2012 OSC Meeting Minutes and Highlights were approved.
- ElectriCities announced a change in OSC representatives. Mike Settlage will be replacing Greg Locke. The OSC approved this change and thanked Greg for his dedicated participation on the OSC and his service to the NCTPC. The OSC wished Greg continued success in his work at ElectriCities.

PWG Update

2012 Study Work

- Denise Roeder reported that the PWG has started to exchange model data and information and is proceeding with building the 2012 study models for the 2017 Summer, 2017/2018 Winter, 2022 Summer and 2027 Summer study timeframes.

2012 Study Scope

- Denise Roeder and Rich Wodyka reviewed the primary elements of the 2012 Study Scope document. After discussion, the OSC approved the 2012 Study Scope as the final draft to be distributed to the TAG for their final review. The

OSC instructed Rich to post the final draft of the 2012 Study Scope on the NCTPC website and distribute it to the TAG for their review and comment.

OSC Items

TAG Meeting

- Rich Wodyka reviewed the proposed agenda for the March 27th TAG meeting. After review and discussion, the OSC approved the proposed agenda and instructed Rich to post it on the NCTPC website and distribute it to the TAG.

Joint Planning Activities

EIPC

- Ed Ernst reported that the Eastern Interconnection Planning Collaborative (EIPC) has begun to develop the system models for the transmission analysis under Phase 2 of the EIPC work plan. The three scenarios being modeled are: 1.) Nationally Implemented Federal Carbon Constraint with Increased EE/DR Scenario; 2.) Regionally Implemented National RPS Scenario; and 3.) Business As Usual Scenario. The details of these selected scenarios can be found on the EIPC website (www.eipconline.com).

NC/SC Planning Study

- Sam Waters reported that the NC/SC planning study group is considering future study activities such as a combined NC/SC voltage study. He also reported the this group has had some very preliminary discussions on the inter-regional study requirements of FERC Order 1000.

SIRPP

- Ed Ernst reported that the SIRPP group is finalizing the analysis of the five selected study scenarios for the 2012 study work. The next SIRPP stakeholder group meeting is scheduled for April 26th to review and discuss preliminary results related to these five 2012 study scenarios.

- Ed Ernst reported that the SIRPP was interested in their stakeholders feedback on the value of the SIRPP as it relates to the inter-regional planning requirements of FERC Order 1000. If anyone has an opinion on the SIRPP value they are encouraged to provide input to the SIRPP members.

PJM

- Rich Wodyka reported that the NC - PJM group is working to finalize the scope of work for the 2012 joint study. Rich reported that the group will continue to define the 2012 study assumptions and begin to exchange modeling information.

Other Business

FERC Order on Duke - Progress Merger Mitigation Plan

- Ed Ernst and Sam Waters reported that Duke and Progress have requested rehearing on the December 14th FERC Order rejecting the proposed conditions that address concerns for the merger's impact on wholesale power in North Carolina. The companies are working to address the concerns and issues raised in the FERC Order and plan to go back to FERC identifying how their proposed solutions solve the issues raised in the FERC Order.
- Sam reported that the mitigation solutions under development include both short-term (2-3 year timeframe) and long-term (3 year plus timeframe) potential solutions. He indicated that the long-term solutions might involve adding additional transmission while the short-term solutions might involve virtual divestiture of selected generation assets.
- Ed and Sam indicated that these potential solutions to address the merger wholesale power issues remains a very fluid situation. They will continue to keep the OSC updated as new information becomes available on the proposed merger.

FERC Order 1000

- Sam Waters led a discussion on FERC Order 1000. Sam noted that Progress and Duke are continuing to evaluate the Order requirements and develop the necessary compliance responses. Sam highlighted their

current thinking on various Order requirements and discussed an updated schedule for their various compliance activities. He agreed to continue updating the OSC and TAG as they develop their responses and solicit the OSC members and TAG stakeholders input.

- The OSC agreed to hold a special OSC meeting to continue the discussion of the Order requirements and the solutions being proposed. Sam will poll the OSC members on the available dates for this special OSC meeting. The OSC also agreed that a report on the FERC requirements and potential compliance responses would be reviewed with the NCTPC TAG stakeholders at the March 27th TAG meeting.

Future OSC Meeting Schedule

The OSC discussed the future meeting schedule.

Date	Time	Location
March 27, 2012	10 am-3 pm (TAG)	ElectriCities
April 16, 2012	9-11 am	Conference Call
May 16, 2012	1 - 3 pm	Conference Call
June 15, 2012	10 am-3 pm (TAG)	NCEMC